STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

						, GAS AND M				AMENDED RE	PORT		
APPLICATION FOR PERMIT TO DRILL									1. WELL NAME and NUMBER Ute Tribal 3-19-4-2E				
2. TYPE OF WORK DRILL NEW WELL REENTER P&A WELL DEEPEN WELL DEEPEN WELL								3. F	3. FIELD OR WILDCAT LELAND BENCH				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO								5. U	5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY								7. C	7. OPERATOR PHONE 435 646-4825				
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052								9. C	9. OPERATOR E-MAIL mcrozier@newfield.com				
	L LEASE NUMBER	l		11. MINERAL OW	. MINERAL OWNERSHIP				12. SURFACE OWNERSHIP				
(FEDERAL, INDIAN, OR STATE) 14-20-H62-6397 FEDERAL INDIAN (I) FEE(_)		FEDERAL INDIAN STATE FEE 14. SURFACE OWNER PHONE (if box 12 = 'fee')				
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Coleman Brothers LTD et al									<u>`</u>				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 393 East Center St, ,									16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN . (if box 12 =	ALLOTTEE OR TR	8. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS				19.	19. SLANT						
(,	YES (Submit Commingling Application) NO				V	VERTICAL DIRECTIONAL HORIZONTAL						
20. LOCATION OF WELL FOO			OTAGES		QTR-QTR	SECTION		TOWNSHIP	RANGE		MERIDIAN		
LOCATION AT SURFACE 588			588 FNL	NL 2324 FWL		NENW	19		4.0 S	2.0 E		U	
Top of Uppermost Producing Zone 588 F			588 FNL	IL 2324 FWL		NENW	19		4.0 S	2.0 E		U	
At Total Depth 588 FNL			2324 FWL		NENW	19		4.0 S	2.0 E		U		
21. COUNT	Y UI	2. DISTANCE TO NEAREST LEASE LINE (Feet) 588				23.	23. NUMBER OF ACRES IN DRILLING UNIT						
			5. DISTANCE TO NEAREST WELL IN SAME POOL Applied For Drilling or Completed) 1581				26. PROPOSED DEPTH MD: 7135 TVD: 7135						
27. ELEVATION - GROUND LEVEL 28				8. BOND NUMBER RLB0010462					29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478				
Hole, Casing, and Cement Information													
String	Hole Size	Casing Size		Weight		& Thread		lud Wt.	Cement	Sacks	Yield	Weight	
SURF	12.25 7.875	8.625 5.5	0 - 500 0 - 7135			55 ST&C 80 LT&C		9.0	Class G 35/65 Poz	203	3.5	15.8	
	7.070	0.0	0 1100			00 2.00	0.0		50/50 Poz	354	1.24	14.3	
		-			ATTAC	CHMENTS							
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES													
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER													
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
DIRE	ECTIONAL SURVE	Y PLAN (IF DIREC	RIZONTALLY DR	NTALLY DRILLED) TOPOGRAPHICAL MAP									
NAME Man	ndie Crozier	TITLE Regul	TITLE Regulatory Tech			PHONE 4	HONE 435 646-4825						
SIGNATUR	E	DATE 12/10	DATE 12/10/2013 EM				AIL mcrozier@newfield.com						
	er assigne d 4754215000	APPROVAL	Ž.				2005jill						
					Permit Manager								

